## ATTACHMENT 1



## SGIP Weekly Statewide Report - 05/16/2016 As of 05/16/2016

SGIP Administrator	Application Code	Program Yea	r Fully Qualified State	Equipment Type	Rated Capacity [kW] Equipment Manufacturer	Current Incentive (\$ Incentive Le	w Budget Classification	Type of Other Incentive	Other Incentive Ar Total Eligible Cos	s Host Customer Sec	to Host Cust	or City	County	Zip	Electric Utility Gas Utility	Installer Name	Date Received	Interconnection date Payment Co	ompli Cancelled Date
Southern California Edison	SCE-SGIP-2014-1007	201	ICF Pending Payment	Pressure Reduction Turbine	284 Cornell	\$320,920	2 Reserved		\$1,901,	21.00 Commercial	221	3 Rialto	San Bemardii	92377	Southern California Edison	NLine Energy	12/31/14 00:00:00.000000 PS	11/21/2013	
Pacific Gas and Electric	PGE-SGIP-2012-2436	201	Payment PBI in Process	Pressure Reduction Turbine	550 SkinnerPower Systems LLC	\$687,500	2 PBI in Process		\$2,464,	78.00 Commercial	31213	0 Fresno	Fresno	93727	Pacific Gas and Electric	Cen-Cal General Construction Inc	12/28/12 00:00:00.000000 PS	5/27/2014	
Center for Sustainable Energy	SD-SGIP-2012-0439	201	Payment PBI in Process	Pressure Reduction Turbine	500 Canyon Hydro	\$625,000	2 PBI in Process		\$2,237,	89.00 Government	22131	0 Escondido	San Diego	92029	San Diego Gas and Electric	Archer Western Contractors	04/12/12 00:00:00.000000 PD	7/19/2013	
Pacific Gas and Electric	PGE-SGIP-2015-2926	201	PPM Confirmed	Pressure Reduction Turbine	125 Cornell	\$133,750	2 Reserved		\$1,595,	00.00 Government		0 Sutter Creek	Amador	95685	Pacific Gas and Electric	NLine Energy	12/31/14 00:00:00.000000 PS		
Southern California Edison	SCE-SGIP-2014-1008	201	PPM Confirmed	Pressure Reduction Turbine	207 Cornell	\$233,910	2 Reserved		\$1,545,	00.00 Government	221	3 Claremont	Los Angeles	91711	Southern California Edison	NLine Energy	12/31/14 00:00:00.000000 PS		
Southern California Edison	SCE-SGIP-2014-1009	201	PPM Confirmed	Pressure Reduction Turbine	205 Cornell	\$231,650	2 Reserved		\$1,606,	00.00 Government	221	3 Highland	San Bemardii	92346	Southern California Edison	NLine Energy	12/31/14 00:00:00.000000 PS		
Southern California Edison	SCE-SGIP-2014-1010	201	PPM Confirmed	Pressure Reduction Turbine	402 Cornell	\$454,260	2 Reserved		\$2,227,	00.00 Government	221	3 Rialto	Los Angeles	92377	Southern California Edison	NLine Energy	12/31/14 00:00:00.000000 PS		
Center for Sustainable Energy	SD-SGIP-2015-0848	201	PPM Confirmed	Pressure Reduction Turbine	516 Cornell	\$552.120	2 Reserved		\$2.510	00.00 Government	3331	2 Spring Valley	San Diego	91977	San Diego Gas a San Diego Gas a	NLine Energy	03/13/15 00:00:00.000000 PD	Т	
Southern California Edison	SCE-SGIP-2015-1199	201	PPM Technical Review	Pressure Reduction Turbine	192 SOAR Technologies, Inc.	\$205.440	2 Reserved	LA Quality and Productiv	\$364.995.00 \$1.459.	80.00 Government	Unknown	Palmdale	Los Angeles	93551	Southern Califo Southern Califo	r Dewberry	04/08/15 00:00:00.000000 PD	Т	

## SGIP Quarterly Statewide Report

The definitions on this document are for reference purposes only. For program policy requirements, refer to the SGIP Handbook

COLUMN HEADERS	
	Administrators of the SGIP are Pacific Gas & Electric, Southern California Edison, the Center
	for Sustainable Energy in the San Diego Gas & Electric territory, and Southern California Gas
SGIP Administrator	Company.
	The application code is automatically assigned by the database and identifies a unique SGIP
	application by Program Administrator, Program Year and the numerical order the application
Application Code	was received.
_	
Program Year Fully Qualified State	Year the incentive application was accepted by the Program Administrator.  Current state of the application in the review process.
Equipment Type	Type of technology installed under the project. Limit one type per Application Code.
Equipment Type	Net continuous power output of the technology under the conditions defined in the SGIP
Rated Capacity [kW]	Handbook for each technology.
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Type of fuel used by gas fired generating technologies. (Advanced Energy Storage, Wind,
	Waste Heat to Power, and Pressure Reduction Turbines are non-fuel technologies and values
Fuel Type	will be left blank).
	Onsite: Renewable fuel produced at the facility.
Biogas Source	Directed: Renewable fuel delivered to customers via a natural gas pipeline
	Generation and/or storage technology installed in conjunction with the SGIP-incentivized
Paired With	system.
Equipment Manufacturer	Name of the manufacturer who produced the equipment.
Current Incentive (\$)	The latest and most current incentive allocation.
Current incentive (3)	indicates from which budget category the incentive for the project is deducted based on
	Program Year and Equipment Type as defined below.*
	Land 4. Debind in continuing the land decimals of the College of t
	Level 1: Retired incentive level designated to PV, Fuel Cells on renewable fuel, and Wind Turbine projects incentivized from 2001 to 2006.
	Level 2: Renewable and Emerging Technologies - Incentive levels and budget funding
	designated since 2011to Renewable and Waste Energy Recovery technologies (wind
	turbines, waste heat to power technologies, pressure reduction turbines) and Emerging
	technologies (Conventional CHP technologies operating on renewable fuel, fuel cells (CHP
	and electric-only), and applicable advanced energy systems (stand-alone and/or paired with
	renewable generation technologies)).
	Level 3: Non-Renewable fueled Conventional CHP Technologies - Incentive level and budget
	funding designated since 2011 to Conventional CHP technologies operating on non-
Incentive Level (1, 2(R/ET), 3(NR)) Budget Classification	renewable fuels and advanced energy systems paired with non-renewable generation  Payment status based on the application's fully qualified state.
Type of Other Incentive	Funding from other sources received for the self-generation project.
Type or other meentive	Turning from other sources received for the sen generation project.
Other Incentive Amount (\$)	Amount of other ratepayer and non-ratepayer funding received for the SGIP project.
	Total eligible project cost as defined in the SGIP Handbook (used in calculating the
Total Eligible Costs	appropriate project incentive).
	Host customers are categorized by the following sectors: residential, commercial,
Host Customer Sector	government, non-profit.
	The Standard Industrial Classification/ North American Industry Classification System code of
Host Customer SIC/NAICS Code	a host customer.
City	Location of the project site where the technology is installed.
County	
Zip	
•	
Electric Utility	Name of the Electric Utility providing service at the host customer's site.
Gas Utility	Name of the Gas Utility providing service at the host customer's site.
Installer Name	Name of the installer/ project developer of the self-generation equipment.
Date Received	Date the incentive application was received by the Program Administrator.
Interconnection date	Date the project was approved for interconnection to the electric utility grid.
Payment Completed Date	Date the final incentive payment was made for the project.
Cancelled Date	If applicable, the date the incentive application for the project was cancelled.

CHOICE OPTIONS									
	Current state of the project in the application is	review process. Combination of Stage (Draft, Waitlist,							
	RRF, PPM, ICF, Payment, Cancelled) and Status (Review, Technical Review, Suspended, Reserved,								
Fully Qualified State	Confirmed, Inspection, Pending Payment, Completed, PBI in Process)								
		em by the Program Administrator. Customer has not							
Draft	yet received the application receipt letter.								
	All projects received when incentive funds are exhausted in any one category will be placed in								
Waitlist	Waitlist Status for project review should funds								
RRF Review		Program Administrator review.							
RRF Technical Review	4	Review of all technical eligibility requirements.							
	RRF	The application is missing required documentation or							
RRF Suspended	First stage of application process: review and	needs clarification.							
	approval of Reservation Request Form and								
DDF Daramand	required attachments.	Approval of RRF and conditionally reserved funding							
RRF Reserved	-	for 3-step projects.							
RRF Confirmed		Approval of RRF and confirmed funding for 2-step							
KKF Confirmed		projects.							
PPM Review		Program Administrator review.							
PPM Technical Review		Review of technical eligibility requirements.							
TT IN TECHNICAL NEVICE		The application is missing required documentation or							
PPM Suspended		needs clarification.							
	PPM								
	Second stage of application process for 3-step								
	projects only: review and approval of Proof of								
	Project Milestone documentation								
	,								
		Approval of PPM and confirmed funding for 3-step							
PPM Confirmed		projects.							
ICF Review		Program Administrator review.							
ICF Technical Review		Review of technical eligibility requirements.							
	ICF	The application is missing required documentation or							
ICF Suspended	Final stage of application processing: review	needs clarification.							
	and approval of Incentive Claim Form and								
ICF Inspection	required attachments	Project is scheduled for field verification .  ICF approved for eligible payment (50% upfront							
ICF Pending Payment		payment for PBI, 100% payment for non-PBI).							
Payment Completed		All incentive payments have been completed.							
	Payment	Project has been paid a 50% upfront incentive and is							
		receiving performance-based incentives up to the							
Payment PBI in Process		remaining 50% over 5 years.							
Cancelled	The project was cancelled during the application								
Budget Classification	Payment status based on the application's full								
	If applicable, projects received after incentive funds are exhausted in any one category may be placed								
Waitlist	in Waitlist Status for project review should funds become available.								
	Projects that have been entered into the system by the Program Administrator but have not yet								
	received their initial reservation letter. This include all projects in the following statuses: Draft, RRF								
Pending Reservation	Review, RRF Technical Review, RRF Suspended.								
	Active SGIR projects that have received a recen	vation letter and are in process of heing completed							
	Active SGIP projects that have received a reservation letter and are in process of being completed (but have not been completed and paid). This includes all projects in the following statuses: RRF								
	(but have not been completed and paid). This includes all projects in the following statuses: RRF Reserved, RRF Confirmed, PPM Review, PPM Technical Review, PPM Suspended, PPM Confirmed, ICF								
Reserved	Reserved, KKF Confirmed, PPM Review, PPM Technical Review, PPM Suspended, PPM Confirmed, ICF Review, ICF Technical Review, ICF Suspended, ICF Inspection, ICF Pending Payment.								
Paid	Review, ICF Technical Review, ICF Suspended, ICF Inspection, ICF Pending Payment.  Projects that have received all incentive payments and are in the status "Payment Completed".								
		and and are in the status - rayment completed .							
DRI in Process	Drojects that are in the status "DRI in Drosess"								
PBI in Process	Projects that are in the status "PBI in Process".								
PBI in Process  Cancelled	Projects that are in the status "PBI in Process".  Projects that were cancelled during the applica dispersed.	tion process and no incentive funds have been							

## Footnotes:

\*Incentive level designations have changed several times over the lifetime of the program. The historical designations were as follows:

Level 1: Retired incentive level designated to PV. Fuel Cells on renewable fuel, and Wind Turbine projects incentivized from 2001 to 2006.

Level 2 : From 2001 to 2006, incentive level designated to Fuel Cells on non-renewable fuel. From 2006 to 2007, incentive level designated to Fuel Cells and Conventional CHP technologies operating on renewable fuel. From 2008 to 2010, Conventional CHP systems were not eligible for the SGIP leaving this incentive level designated to Fuel Cells operating on renewable fuel. In 2009, AES paired with an eligible generation technology became incentivized under this level. Since 2011, the incentive level is designated to renewable and emerging technologies including wind turbines, waste heat to power technologies, pressure reduction turbines, Conventional CHP technologies operating on renewable fuel, fuel cells (CHP and electric-only), and applicable advanced energy storage (stand-alone and/or paired with renewable generation technologies).

Level 3: From 2001 to 2006, incentive level designated to Conventional CHP technologies. From 2006 to 2007, incentive level designated to Fuel Cells and Conventional CHP technologies operating on non-renewable fuel. From 2008 to 2010, Conventional CHP systems were